



# Business rates, clauses and storm factors

Effective January 2018<sup>1</sup>

BUSINESS RATE CLASS		Customer Charge/Month <sup>2</sup>	Base Demand Charge <sup>2</sup> per kW	On-Peak Demand Charge <sup>2</sup> \$/kW	Demand Charges <sup>2</sup> Firm \$/kW	Maximum Demand Charge <sup>2</sup> \$/kW	Energy Charges <sup>2</sup> e/kWh	On-Peak Energy Charge <sup>2</sup> e/kWh	Off-Peak Energy Charge <sup>2</sup> e/kWh	Storm Charge <sup>4</sup> e/kWh	Conservation <sup>3</sup> e/kWh or \$/kW	Capacity <sup>3</sup> e/kWh or \$/kW	Environmental <sup>3</sup> e/kWh	Fuel Charge <sup>3</sup> e/kWh	On-Peak Fuel Charge <sup>3</sup> e/kWh	Off-Peak Fuel Charge <sup>3</sup> e/kWh	2017 Interim Storm Restoration <sup>5</sup> e/kWh
General Service Non-Demand (GS-1)		\$10.09					5.717			0.117	0.145	0.263	0.150	2.655			0.302
General Service Non-Demand-TOU (GST-1)		\$10.09						10.557	3.615	0.117	0.145	0.263	0.150		3.163	2.443	0.302
General Service Constant Usage (GSCU-1)		\$14.13					3.548			0.046	0.111	0.183	0.109	2.655			0.158
General Service Demand (GSD-1)		\$25.23	\$9.49				2.116			0.098	\$0.48	\$0.84	0.136	2.655			0.225
C/I Load Control, General Service [C/LC-1(G)]		\$151.41	\$4.04	\$2.66	\$10.09			1.504	1.504	0.087	\$0.63	\$1.07	0.116		3.162	2.443	0.335
General Service Demand-TOU (GSDT-1)		\$25.23		\$9.49				4.315	1.142	0.098	\$0.48	\$0.84	0.136		3.162	2.443	0.225
High Load Factor-TOU (21 – 499 kW)		\$25.23		\$11.20		\$2.32		1.830	1.142	0.098	\$0.48	\$0.84	0.136		3.162	2.443	0.225
Seasonal Demand TOU Rider (SDTR) (21 – 499 kW) Option A	Jun-Sep	\$25.23		\$10.50				8.412	1.517	0.098	\$0.48	\$0.84	0.136		3.798	2.512	0.225
Seasonal Demand TOU Rider (SDTR) (21 – 499 kW) Option A	Jan-May/Oct-Dec	\$25.23	\$9.08				2.116			0.098	\$0.48	\$0.84	0.136	2.655			0.225
Seasonal Demand TOU Rider (SDTR) (21 – 499 kW) Option B	Jun-Sep	\$25.23		\$10.50				8.412	1.517	0.098	\$0.48	\$0.84	0.136		3.798	2.512	0.225
Seasonal Demand TOU Rider (SDTR) (21 – 499 kW) Option B	Jan-May/Oct-Dec	\$25.23		\$9.08				4.807	1.517	0.098	\$0.48	\$0.84	0.136		3.162	2.443	0.225
General Service Large Demand (GSLD-1)		\$75.70	\$11.61				1.673			0.095	\$0.57	\$0.99	0.131	2.654			0.243
General Service Large Demand-TOU (GSLDT-1)		\$75.70		\$11.61				2.737	1.207	0.095	\$0.57	\$0.99	0.131		3.161	2.442	0.243
Curtailable Service (CS-1)		\$100.94	\$11.61				1.673			0.095	\$0.57	\$0.99	0.131	2.654			0.243
Curtailable Service-TOU (CST-1)		\$100.94		\$11.61				2.737	1.207	0.095	\$0.57	\$0.99	0.131		3.161	2.442	0.243
High Load Factor-TOU (500 - 1,999 kW)		\$75.70		\$12.21		\$2.62		1.081	1.033	0.095	\$0.57	\$0.99	0.131		3.161	2.442	0.243
Seasonal Demand TOU Rider (SDTR) (500 – 1,999 kW) Option A	Jun-Sep	\$75.70		\$12.01				5.951	1.207	0.095	\$0.57	\$0.99	0.131		3.796	2.511	0.243
Seasonal Demand TOU Rider (SDTR) (500 – 1,999 kW) Option A	Jan-May/Oct-Dec	\$75.70	\$11.41				1.673			0.095	\$0.57	\$0.99	0.131	2.654			0.243
Seasonal Demand TOU Rider (SDTR) (500 – 1,999 kW) Option B	Jun-Sep	\$75.70		\$12.01				5.951	1.207	0.095	\$0.57	\$0.99	0.131		3.796	2.511	0.243
Seasonal Demand TOU Rider (SDTR) (500 – 1,999 kW) Option B	Jan-May/Oct-Dec	\$75.70		\$11.41				3.562	1.207	0.095	\$0.57	\$0.99	0.131		3.161	2.442	0.243
LED Lighting Pilot (LT-1)							2.906			0.787	0.042	0.022	0.030	2.558			1.756
General Service Large Demand (GSLD-2)		\$227.11	\$12.11				1.507			0.038	\$0.56	\$0.93	0.115	2.640			0.179
General Service Large Demand-TOU (GSLDT-2)		\$227.11		\$12.11				2.338	1.180	0.038	\$0.56	\$0.93	0.115		3.146	2.430	0.179
Curtailable Service (CS-2)		\$252.34	\$12.11				1.507			0.038	\$0.56	\$0.93	0.115	2.640			0.179
Curtailable Service-TOU (CST-2)		\$252.34		\$12.11				2.338	1.180	0.038	\$0.56	\$0.93	0.115		3.146	2.430	0.179
High Load Factor-TOU (2,000 kW or more)		\$227.11		\$12.31		\$2.62		0.960	0.953	0.038	\$0.56	\$0.93	0.115		3.146	2.430	0.179
Seasonal Demand TOU Rider (SDTR) (2,000 kW and greater) Option A	Jun-Sep	\$227.11		\$12.58				4.725	1.180	0.038	\$0.56	\$0.93	0.115		3.778	2.499	0.179
Seasonal Demand TOU Rider (SDTR) (2,000 kW and greater) Option A	Jan-May/Oct-Dec	\$227.11	\$11.89				1.507			0.038	\$0.56	\$0.93	0.115	2.640			0.179
Seasonal Demand TOU Rider (SDTR) (2,000 kW and greater) Option B	Jun-Sep	\$227.11		\$12.58				4.725	1.180	0.038	\$0.56	\$0.93	0.115		3.778	2.499	0.179
Seasonal Demand TOU Rider (SDTR) (2,000 kW and greater) Option B	Jan-May/Oct-Dec	\$227.11		\$11.89				3.253	1.180	0.038	\$0.56	\$0.93	0.115		3.146	2.430	0.179
Traffic Signal Service (SL-2M)		\$6.06					4.639			0.046	0.111	0.183	0.109	2.655			0.158
General Service Large Demand (GSLD-3)		\$2,018.74	\$9.39				1.084			0.001	\$0.57	\$0.96	0.116	2.588			0.089
General Service Large Demand-TOU (GSLDT-3)		\$2,018.74		\$9.39				1.238	1.029	0.001	\$0.57	\$0.96	0.116		3.082	2.381	0.089
Curtailable Service (CS-3)		\$2,043.98	\$9.39				1.084			0.001	\$0.57	\$0.96	0.116	2.588			0.089
Curtailable Service-TOU (CST-3)		\$2,043.98		\$9.39				1.238	1.029	0.001	\$0.57	\$0.96	0.116		3.082	2.381	0.089
Street Lighting Metered (SL-1M)		\$14.13					2.853			0.787	0.042	0.022	0.030	2.558			1.756
C/I Load Control Program, Transmission [C/LC-1(T)]		\$2,245.85		\$3.23	\$11.81			0.943	0.943	0.001	\$0.61	\$1.03	0.109		3.082	2.381	0.063
C/I Load Control Program, Distribution [C/LC-1(D)]		\$252.34	\$4.24	\$3.03	\$11.00			1.013	1.013	0.038	\$0.63	\$1.07	0.116		3.144	2.429	0.191
Metrorail (MET)		\$605.62	\$12.82				1.709			0.096	\$0.60	\$1.05	0.128	2.640			0.236
Sportsfield Lighting (OS-2)		\$126.17					7.938			0.483	0.082	0.117	0.083	2.640			1.113
Street Lighting (SL-1 and PL-1)							2.906			0.787	0.042	0.022	0.030	2.558			1.756
Outdoor Lighting (OL-1)							3.102			0.797	0.042	0.022	0.030	2.558			1.576
Traffic Signals (SL-2)							4.775			0.046	0.111	0.183	0.109	2.655			0.158

<sup>1</sup> Effective January 2018 pending approval of some rates and clauses currently before the Florida Public Service Commission.

<sup>2</sup> Base rates as approved by the Florida Public Service Commission in Docket No. 170001.

<sup>3</sup> Capacity and fuel, conservation and environmental charges pending or as approved by the PSC in Dockets Nos. 170001, 170002 and 170007, respectively.

<sup>4</sup> Storm charges as filed in the Routine Storm Charge True-Up Adjustment Request in Docket No. 060038-EI.

<sup>5</sup> The PSC has approved an Interim Storm Restoration charge as filed in Docket No. 160251-EI.



# Business rates, clauses and storm factors

Effective January 2018<sup>1</sup>

BUSINESS RATE CLASS		Customer Charge <sup>2</sup>	Contract Standby Demand Charge <sup>2</sup>	Demand Charge <sup>2</sup> Interruptible	Demand Charge <sup>2</sup> Firm	Demand Charge <sup>2</sup>	On-Peak Energy Charge <sup>2</sup>	Off-Peak Energy Charge <sup>2</sup>	Storm Charge <sup>4</sup>	Conservation <sup>3</sup>	Capacity <sup>3</sup>	Environmental <sup>3</sup>	On-Peak Fuel Charge (Summer) <sup>3</sup>	Off-Peak Fuel Charge (Summer) <sup>3</sup>	2017 Interim Storm Restoration <sup>5</sup>
		\$/kW					¢/kWh			\$/kW		¢/kWh	¢/kWh		¢/kWh
Standby and Supplemental (SST-1D)	RDD	\$126.17	\$3.03			\$1.49	0.718	0.718	0.145	\$0.07	\$0.13	0.102	3.162	2.443	0.782
	DDC					\$0.71				\$0.03	\$0.06				
Standby and Supplemental (SST-2D)	RDC	\$126.17	\$3.03			\$1.49	0.718	0.718	0.145	\$0.07	\$0.13	0.102	3.161	2.442	0.782
	DDC					\$0.71				\$0.03	\$0.06				
Standby and Supplemental (SST-3D)	RDD	\$428.98	\$3.03			\$1.49	0.718	0.718	0.145	\$0.07	\$0.13	0.102	3.146	2.430	0.782
	DDC					\$0.71				\$0.03	\$0.06				
Standby and Supplemental (SST-1T)	RDD	\$1,816.87				\$1.36	0.714	0.714	0.002	\$0.07	\$0.13	0.126	3.082	2.381	0.043
	DDC					\$0.44				\$0.03	\$0.06				
Interruptible Standby and Supplemental (ISST-1D)	RDD	\$428.98	\$3.03	\$0.26	\$1.49		0.718	0.718	0.145	\$0.07	\$0.13	0.102	3.144	2.429	0.782
	DDC			\$0.13	\$0.71					\$0.03	\$0.06				
Interruptible Standby and Supplemental (ISST-1T)	RDD	\$1,816.87		\$0.30	\$1.36		0.714	0.714	0.002	\$0.07	\$0.13	0.126	3.082	2.381	0.043
	DDC			\$0.12	\$0.44					\$0.03	\$0.06				

<sup>1</sup> Effective January 2018 pending approval of some rates and clauses currently before the Florida Public Service Commission.

<sup>2</sup> Base rates as approved by the Florida Public Service Commission in Docket No. 170001.

<sup>3</sup> Capacity and fuel, conservation and environmental charges pending or as approved by the PSC in Dockets Nos. 170001, 170002 and 170007, respectively.

<sup>4</sup> Storm charges as filed in the Routine Storm Charge True-Up Adjustment Request in Docket No. 060038-El.

<sup>5</sup> The PSC has approved an Interim Storm Restoration charge as filed in Docket No. 160251-El.



# Business rates, clauses and storm factors

Effective January 2018<sup>1</sup>

STREET LIGHTING	FPL Owned Units				Customer Owned	
	Fixture <sup>2</sup>	Maintenance <sup>2</sup>	Base Non-fuel Energy <sup>2</sup>	Total FPL Owned Units <sup>2</sup>	Relamping & Energy <sup>2</sup>	Energy <sup>2</sup> Only
Sodium Vapor 6,300 lu 70 watts	\$3.93	\$1.87	\$0.84	\$6.64	\$2.72	\$0.84
Sodium Vapor 9,500 lu 100 watts	\$4.00	\$1.88	\$1.19	\$7.07	\$3.08	\$1.19
Sodium Vapor 16,000 lu 150 watts	\$4.12	\$1.91	\$1.74	\$7.78	\$3.67	\$1.75
Sodium Vapor 22,000 lu 200 watts	\$6.24	\$2.43	\$2.56	\$11.22	\$4.96	\$2.55
Sodium Vapor 50,000 lu 400 watts	\$6.30	\$2.44	\$4.88	\$13.63	\$7.31	\$4.89
Sodium Vapor 27,500 lu 250 watts	\$6.64	\$2.65	\$3.37	\$12.66	\$5.99	\$3.37
Sodium Vapor 140,000 lu 1,000 watts	\$9.99	\$4.75	\$11.94	\$26.68	\$16.73	\$11.94
Mercury Vapor 6,000 lu 140 watts	\$3.10	\$1.68	\$1.80	\$6.58	\$3.49	\$1.80
Mercury Vapor 8,600 lu 175 watts	\$3.15	\$1.68	\$2.24	\$7.07	\$3.93	\$2.24
Mercury Vapor 11,500 lu 250 watts	\$5.26	\$2.42	\$3.02	\$10.70	\$5.45	\$3.02
Mercury Vapor 21,500 lu 400 watts	\$5.23	\$2.38	\$4.65	\$12.26	\$7.04	\$4.65

Other Charges				
Wood Pole	\$4.97			
Concrete Pole/Steel Pole	\$6.80			
Fiberglass Pole	\$8.05			
Underground conductors not under paving (¢ per foot)	3.846			
Underground conductors under paving (¢ per foot)	9.397			

Non-Fuel Energy Charge (¢ per kWh)		2.906		
------------------------------------	--	-------	--	--

OUTDOOR LIGHTING	FPL Owned Units				Customer Owned	
	Fixture <sup>2</sup>	Maintenance <sup>2</sup>	Base Non-fuel energy <sup>2</sup>	Total FPL Owned Units <sup>2</sup>	Relamping & Energy <sup>2</sup>	Energy <sup>2</sup> Only <sup>2</sup>
Sodium Vapor 6,300 lu 70 watts	\$5.10	\$1.92	\$0.90	\$7.92	\$2.77	\$0.90
Sodium Vapor 9,500 lu 100 watts	\$5.21	\$1.92	\$1.27	\$8.40	\$3.14	\$1.27
Sodium Vapor 16,000 lu 150 watts	\$5.39	\$1.95	\$1.86	\$9.20	\$3.76	\$1.86
Sodium Vapor 22,000 lu 200 watts	\$7.84	\$2.51	\$2.73	\$13.08	\$5.18	\$2.73
Sodium Vapor 50,000 lu 400 watts	\$8.35	\$2.47	\$5.21	\$16.03	\$7.62	\$5.21
Sodium Vapor 12,000 lu 150 watts	\$5.39	\$1.95	\$1.86	\$9.20	\$4.03	\$1.86
Mercury Vapor 6,000 lu 140 watts	\$3.92	\$1.72	\$1.93	\$7.57	\$3.61	\$1.93
Mercury Vapor 8,600 lu 175 watts	\$3.94	\$1.72	\$2.39	\$8.05	\$4.07	\$2.39
Mercury Vapor 21,500 lu 400 watts	\$6.45	\$2.42	\$4.97	\$13.84	\$7.33	\$4.97

Other Charges				
Wood Pole	\$11.24			
Concrete Pole/Steel Pole	\$15.18			
Fiberglass Pole	\$17.85			
Underground conductors excluding trenching per foot	0.085			
Down-guy, Anchor and Protector	\$10.22			
Non-Fuel Energy Rate (¢ per kWh)		3.102		

<sup>1</sup> Effective January 2018 pending approval of some rates and clauses currently before the Florida Public Service Commission.

<sup>2</sup> Base rates as approved by the Florida Public Service Commission in Docket No. 170001.