



Business rates, clauses and storm factors

Effective March 2018

BUSINESS RATE CLASS		Customer Charge/Month ¹	Base Demand Charge ¹ per kW	On-Peak Demand Charge ¹ \$/kW	Demand Charges ¹ Firm \$/kW	Maximum Demand Charge ¹ \$/kW	Energy Charges ¹ e/kWh	On-Peak Energy Charge ¹ e/kWh	Off-Peak Energy Charge ¹ e/kWh	Storm Charge ² e/kWh	Conservation ¹ e/kWh or \$/kW	Capacity ¹ e/kWh or \$/kW	Environmental ¹ e/kWh	Fuel Charge ¹ e/kWh	On-Peak Fuel Charge ¹ e/kWh	Off-Peak Fuel Charge ¹ e/kWh
General Service Non-Demand (GS-1)		\$10.18					5.770			0.119	0.145	0.241	0.149	2.611		
General Service Non-Demand-TOU (GST-1)		\$10.18						10.654	3.648	0.119	0.145	0.241	0.149		3.052	2.429
General Service Constant Usage (GSCU-1)		\$14.26					3.581			0.060	0.111	0.168	0.108	2.611		
General Service Demand (GSD-1)		\$25.46	\$9.58				2.135			0.084	\$0.48	\$0.77	0.135	2.611		
C/I Load Control, General Service [CILC-1(G)]		\$152.80	\$4.08	\$2.68	\$10.18			1.518	1.518	0.070	\$0.63	\$0.97	0.115		3.052	2.429
General Service Demand-TOU (GSDT-1)		\$25.46		\$9.58				4.355	1.152	0.084	\$0.48	\$0.77	0.135		3.052	2.429
High Load Factor-TOU (21-499 kW)		\$25.46		\$11.30		\$2.34		1.847	1.152	0.084	\$0.48	\$0.77	0.135		3.052	2.429
Seasonal Demand TOU Rider (SDTR) (21-499 kW) Option A	Jun-Sep	\$25.46		\$10.60				8.489	1.531	0.084	\$0.48	\$0.77	0.135		3.792	2.462
Seasonal Demand TOU Rider (SDTR) (21-499 kW) Option A	Jan-May/Oct-Dec	\$25.46	\$9.16				2.135			0.084	\$0.48	\$0.77	0.135	2.611		
Seasonal Demand TOU Rider (SDTR) (21-499 kW) Option B	Jun-Sep	\$25.46		\$10.60				8.489	1.531	0.084	\$0.48	\$0.77	0.135		3.792	2.462
Seasonal Demand TOU Rider (SDTR) (21-499 kW) Option B	Jan-May/Oct-Dec	\$25.46		\$9.16				4.851	1.531	0.084	\$0.48	\$0.77	0.135		3.052	2.429
General Service Large Demand (GSLD-1)		\$76.40	\$11.72				1.688			0.077	\$0.57	\$0.91	0.130	2.610		
General Service Large Demand-TOU (GSLDT-1)		\$76.40		\$11.72				2.762	1.218	0.077	\$0.57	\$0.91	0.130		3.051	2.428
Curtailable Service (CS-1)		\$101.87	\$11.72				1.688			0.077	\$0.57	\$0.91	0.130	2.610		
Curtailable Service-TOU (CST-1)		\$101.87		\$11.72				2.762	1.218	0.077	\$0.57	\$0.91	0.130		3.051	2.428
High Load Factor-TOU (500 - 1,999 kW)		\$76.40		\$12.32		\$2.64		1.091	1.042	0.077	\$0.57	\$0.91	0.130		3.051	2.428
Seasonal Demand TOU Rider (SDTR) (500-1,999 kW) Option A	Jun-Sep	\$76.40		\$12.12				6.006	1.218	0.077	\$0.57	\$0.91	0.130		3.790	2.461
Seasonal Demand TOU Rider (SDTR) (500-1,999 kW) Option A	Jan-May/Oct-Dec	\$76.40	\$11.51				1.688			0.077	\$0.57	\$0.91	0.130	2.610		
Seasonal Demand TOU Rider (SDTR) (500-1,999 kW) Option B	Jun-Sep	\$76.40		\$12.12				6.006	1.218	0.077	\$0.57	\$0.91	0.130		3.790	2.461
Seasonal Demand TOU Rider (SDTR) (500-1,999 kW) Option B	Jan-May/Oct-Dec	\$76.40		\$11.51				3.595	1.218	0.077	\$0.57	\$0.91	0.130		3.051	2.428
LED Lighting Pilot (LT-1)							2.933			0.826	0.042	0.020	0.030	2.528		
General Service Large Demand (GSLD-2)		\$229.20	\$12.22				1.521			0.051	\$0.56	\$0.85	0.114	2.596		
General Service Large Demand-TOU (GSLDT-2)		\$229.20		\$12.22				2.359	1.191	0.051	\$0.56	\$0.85	0.114		3.036	2.416
Curtailable Service (CS-2)		\$254.66	\$12.22				1.521			0.051	\$0.56	\$0.85	0.114	2.596		
Curtailable Service-TOU (CST-2)		\$254.66		\$12.22				2.359	1.191	0.051	\$0.56	\$0.85	0.114		3.036	2.416
High Load Factor-TOU (2,000 kW or more)		\$229.20		\$12.42		\$2.64		0.969	0.962	0.051	\$0.56	\$0.85	0.114		3.036	2.416
Seasonal Demand TOU Rider (SDTR) (2,000 kW and greater) Option A	Jun-Sep	\$229.20		\$12.70				4.768	1.191	0.051	\$0.56	\$0.85	0.114		3.772	2.449
Seasonal Demand TOU Rider (SDTR) (2,000 kW and greater) Option A	Jan-May/Oct-Dec	\$229.20	\$12.00				1.521			0.051	\$0.56	\$0.85	0.114	2.596		
Seasonal Demand TOU Rider (SDTR) (2,000 kW and greater) Option B	Jun-Sep	\$229.20		\$12.70				4.768	1.191	0.051	\$0.56	\$0.85	0.114		3.772	2.449
Seasonal Demand TOU Rider (SDTR) (2,000 kW and greater) Option B	Jan-May/Oct-Dec	\$229.20		\$12.00				3.283	1.191	0.051	\$0.56	\$0.85	0.114		3.036	2.416
Traffic Signal Service (SL-2M)		\$6.12					4.682			0.060	0.111	0.168	0.108	2.611		
General Service Large Demand (GSLD-3)		\$2,037.29	\$9.48				1.094			0.006	\$0.57	\$0.87	0.115	2.545		
General Service Large Demand-TOU (GSLDT-3)		\$2,037.29		\$9.48				1.249	1.038	0.006	\$0.57	\$0.87	0.115		2.974	2.367
Curtailable Service (CS-3)		\$2,062.76	\$9.48				1.094			0.006	\$0.57	\$0.87	0.115	2.545		
Curtailable Service-TOU (CST-3)		\$2,062.76		\$9.48				1.249	1.038	0.006	\$0.57	\$0.87	0.115		2.974	2.367
Street Lighting Metered (SL-1M)		\$14.26					2.879			0.826	0.042	0.020	0.030	2.528		
C/I Load Control Program, Transmission [CILC-1(T)]		\$2,266.48		\$3.26	\$11.92			0.952	0.952	0.006	\$0.61	\$0.94	0.108		2.974	2.367
C/I Load Control Program, Distribution [CILC-1(D)]		\$254.66	\$4.28	\$3.06	\$11.10			1.022	1.022	0.051	\$0.63	\$0.97	0.115		3.035	2.415
Metrorail (MET)		\$611.18	\$12.94				1.725			0.083	\$0.60	\$0.96	0.127	2.596		
Sportsfield Lighting (OS-2)		\$127.33					8.011			0.486	0.082	0.108	0.082	2.596		
Street Lighting (SL-1 and PL-1)							2.933			0.826	0.042	0.020	0.030	2.528		
Outdoor Lighting (OL-1)							3.131			0.847	0.042	0.020	0.030	2.528		
Traffic Signals (SL-2)							4.819			0.060	0.111	0.168	0.108	2.611		

¹ Rates as approved by the Florida Public Service Commission in Docket Nos. 160021, 170001, 170002 and 170007.

² Storm charges as filed in a Routine Storm Charge True-Up Adjustment Request in Docket No. 060038-El.



Business rates, clauses and storm factors

Effective March 2018

BUSINESS RATE CLASS

BUSINESS RATE CLASS		Customer Charge ¹	Contract Standby Demand Charge ¹	Demand Charge ¹ Interruptible	Demand Charge ¹ Firm	Demand Charge ¹
		\$/kW				
Standby and Supplemental (SST-1D)	RDD	\$127.33	\$3.06			\$1.50
	DDC					\$0.72
Standby and Supplemental (SST-2D)	RDC	\$127.33	\$3.06			\$1.50
	DDC					\$0.72
Standby and Supplemental (SST-3D)	RDD	\$432.92	\$3.06			\$1.50
	DDC					\$0.72
Standby and Supplemental (SST-1T)	RDD	\$1,833.56				\$1.37
	DDC					\$0.44
Interruptible Standby and Supplemental (ISST-1D)	RDD	\$432.92	\$3.06	\$0.26	\$1.50	
	DDC			\$0.13	\$0.72	
Interruptible Standby and Supplemental (ISST-1T)	RDD	\$1,833.56		\$0.30	\$1.37	
	DDC			\$0.12	\$0.44	

On-Peak Energy Charge ¹	Off-Peak Energy Charge ¹	Storm Charge ²	Conservation ¹	Capacity ¹	Environmental ¹
¢/kWh			\$/kW		¢/kWh
0.725	0.725	0.151	\$0.07	\$0.12	0.125
			\$0.03	\$0.06	
0.725	0.725	0.151	\$0.07	\$0.12	0.125
			\$0.03	\$0.06	
0.725	0.725	0.151	\$0.07	\$0.12	0.125
			\$0.03	\$0.06	
0.721	0.721	0.013	\$0.07	\$0.11	0.101
			\$0.03	\$0.05	
0.725	0.725	0.151	\$0.07	\$0.12	0.125
			\$0.03	\$0.06	
0.721	0.721	0.013	\$0.07	\$0.11	0.101
			\$0.03	\$0.05	

On-Peak Fuel Charge (Summer) ¹	Off-Peak Fuel Charge (Summer) ¹
¢/kWh	
3.052	2.429
3.051	2.428
3.036	2.416
2.974	2.367
3.035	2.415
2.974	2.367

¹ Rates as approved by the Florida Public Service Commission in Docket Nos. 160021, 170001, 170002 and 170007.

² Storm charges as filed in a Routine Storm Charge True-Up Adjustment Request in Docket No. 060038-EI.

³ The PSC has approved an Interim Storm Restoration charge as filed in Docket No. 160251-EI.



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STREET LIGHTING	FPL Owned Units				Customer Owned	
	Fixture ¹	Maintenance ¹	Base Non-fuel Energy ¹	Total FPL Owned Units ¹	Relamping & Energy ¹	Energy ¹ Only
Sodium Vapor 6,300 lu 70 watts	\$3.97	\$1.89	\$0.85	\$6.71	\$2.75	\$0.85
Sodium Vapor 9,500 lu 100 watts	\$4.04	\$1.90	\$1.20	\$7.14	\$3.11	\$1.20
Sodium Vapor 16,000 lu 150 watts	\$4.16	\$1.93	\$1.76	\$7.85	\$3.70	\$1.76
Sodium Vapor 22,000 lu 200 watts	\$6.30	\$2.45	\$2.58	\$11.33	\$5.01	\$2.58
Sodium Vapor 50,000 lu 400 watts	\$6.36	\$2.46	\$4.93	\$13.75	\$7.37	\$4.93
Sodium Vapor 27,500 lu 250 watts	\$6.70	\$2.67	\$3.40	\$12.77	\$6.04	\$3.40
Sodium Vapor 140,000 lu 1,000 watts	\$10.08	\$4.79	\$12.05	\$26.92	\$16.88	\$12.05
Mercury Vapor 6,000 lu 140 watts	\$3.13	\$1.70	\$1.82	\$6.65	\$3.53	\$1.82
Mercury Vapor 8,600 lu 175 watts	\$3.18	\$1.70	\$2.26	\$7.14	\$3.97	\$2.26
Mercury Vapor 11,500 lu 250 watts	\$5.31	\$2.44	\$3.05	\$10.80	\$5.50	\$3.05
Mercury Vapor 21,500 lu 400 watts	\$5.28	\$2.40	\$4.69	\$12.37	\$7.10	\$4.69

Other Charges				
Wood Pole	\$5.02			
Concrete Pole/Steel Pole	\$6.86			
Fiberglass Pole	\$8.12			
Underground conductors not under paving (¢ per foot)	3.881			
Underground conductors under paving (¢ per foot)	9.483			

Non-Fuel Energy Charge (¢ per kWh)		2.933		
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OUTDOOR LIGHTING	FPL Owned Units				Customer Owned	
	Fixture ¹	Maintenance ¹	Base Non-fuel energy ¹	Total FPL Owned Units ¹	Relamping & Energy ¹	Energy ¹ Only ¹
Sodium Vapor 6,300 lu 70 watts	\$5.15	\$1.94	\$0.91	\$8.00	\$2.80	\$0.91
Sodium Vapor 9,500 lu 100 watts	\$5.26	\$1.94	\$1.28	\$8.48	\$3.17	\$1.28
Sodium Vapor 16,000 lu 150 watts	\$5.44	\$1.97	\$1.88	\$9.29	\$3.80	\$1.88
Sodium Vapor 22,000 lu 200 watts	\$7.91	\$2.53	\$2.76	\$13.20	\$5.23	\$2.76
Sodium Vapor 50,000 lu 400 watts	\$8.43	\$2.49	\$5.26	\$16.18	\$7.69	\$5.26
Sodium Vapor 12,000 lu 150 watts	\$5.44	\$1.97	\$1.88	\$9.29	\$4.07	\$1.88
Mercury Vapor 6,000 lu 140 watts	\$3.96	\$1.74	\$1.94	\$7.64	\$3.64	\$1.94
Mercury Vapor 8,600 lu 175 watts	\$3.98	\$1.74	\$2.41	\$8.13	\$4.11	\$2.41
Mercury Vapor 21,500 lu 400 watts	\$6.51	\$2.44	\$5.01	\$13.96	\$7.39	\$5.01

Other Charges				
Wood Pole	\$11.34			
Concrete Pole/Steel Pole	\$15.32			
Fiberglass Pole	\$18.01			
Underground conductors excluding trenching per foot	\$0.086			
Down-guy, Anchor and Protector	\$10.31			
Non-Fuel Energy Rate (¢ per kWh)		3.131		

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