



Business rates, clauses and storm factors

Effective March 2019

BUSINESS RATE CLASS		Customer Charge/Month ¹	Base Demand Charge ¹ per kW	On-Peak Demand Charge ¹ \$/kW	Demand Charges ¹ Firm \$/kW	Maximum Demand Charge ¹ \$/kW	Energy Charges ¹ e/kWh	On-Peak Energy Charge ¹ e/kWh	Off-Peak Energy Charge ¹ e/kWh	Storm Charge ² e/kWh	Conservation ¹ e/kWh or \$/kW	Capacity ¹ e/kWh or \$/kW	Environmental ¹ e/kWh	Fuel Charge ¹ e/kWh	On-Peak Fuel Charge ¹ e/kWh	Off-Peak Fuel Charge ¹ e/kWh
General Service Non-Demand (GS-1)		\$10.23					5.796			0.111	0.148	0.254	0.157	2.725		
General Service Non-Demand-TOU (GST-1)		\$10.23						10.702	3.665	0.111	0.148	0.254	0.157		3.445	2.418
General Service Constant Usage (GSCU-1)		\$14.32					3.596			0.053	0.111	0.172	0.113	2.725		
General Service Demand (GSD-1)		\$25.54	\$9.62				2.142			0.082	\$0.50	\$0.83	0.142	2.725		
C/I Load Control, General Service [CILC-1(G)]		\$152.98	\$4.08	\$2.68	\$10.19			1.520	1.520	0.070	\$0.61	\$0.97	0.121		3.445	2.418
General Service Demand-TOU (GSDT-1)		\$25.54		\$9.62				4.369	1.156	0.082	\$0.50	\$0.83	0.142		3.445	2.418
High Load Factor-TOU (21-499 kW)		\$25.54		\$11.34		\$2.35		1.853	1.156	0.082	\$0.50	\$0.83	0.142		3.445	2.418
Seasonal Demand TOU Rider (SDTR) (21-499 kW) Option A	Jun-Sep	\$25.54		\$10.63				8.516	1.536	0.082	\$0.50	\$0.83	0.142		4.594	2.485
Seasonal Demand TOU Rider (SDTR) (21-499 kW) Option A	Jan-May/Oct-Dec	\$25.54	\$9.19				2.142			0.082	\$0.50	\$0.83	0.142	2.725		
Seasonal Demand TOU Rider (SDTR) (21-499 kW) Option B	Jun-Sep	\$25.54		\$10.63				8.516	1.536	0.082	\$0.50	\$0.83	0.142		4.594	2.485
Seasonal Demand TOU Rider (SDTR) (21-499 kW) Option B	Jan-May/Oct-Dec	\$25.54		\$9.19				4.866	1.536	0.082	\$0.50	\$0.83	0.142		3.445	2.418
General Service Large Demand (GSLD-1)		\$76.58	\$11.75				1.692			0.076	\$0.57	\$0.95	0.139	2.723		
General Service Large Demand-TOU (GSLDT-1)		\$76.58		\$11.75				2.769	1.221	0.076	\$0.57	\$0.95	0.139		3.442	2.416
Curtable Service (CS-1)		\$102.12	\$11.75				1.692			0.076	\$0.57	\$0.95	0.139	2.723		
Curtable Service-TOU (CST-1)		\$102.12		\$11.75				2.769	1.221	0.076	\$0.57	\$0.95	0.139		3.442	2.416
High Load Factor-TOU (500 - 1,999 kW)		\$76.58		\$12.35		\$2.65		1.094	1.045	0.076	\$0.57	\$0.95	0.139		3.442	2.416
Seasonal Demand TOU Rider (SDTR) (500-1,999 kW) Option A	Jun-Sep	\$76.58		\$12.15				6.020	1.221	0.076	\$0.57	\$0.95	0.139		4.591	2.483
Seasonal Demand TOU Rider (SDTR) (500-1,999 kW) Option A	Jan-May/Oct-Dec	\$76.58	\$11.54				1.692			0.076	\$0.57	\$0.95	0.139	2.723		
Seasonal Demand TOU Rider (SDTR) (500-1,999 kW) Option B	Jun-Sep	\$76.58		\$12.15				6.020	1.221	0.076	\$0.57	\$0.95	0.139		4.591	2.483
Seasonal Demand TOU Rider (SDTR) (500-1,999 kW) Option B	Jan-May/Oct-Dec	\$76.58		\$11.54				3.603	1.221	0.076	\$0.57	\$0.95	0.139		3.442	2.416
LED Lighting Pilot (LT-1)							2.952			0.766	0.042	0.019	0.035	2.582		
General Service Large Demand (GSLD-2)		\$229.57	\$12.24				1.523			0.044	\$0.57	\$0.90	0.121	2.702		
General Service Large Demand-TOU (GSLDT-2)		\$229.57		\$12.24				2.363	1.193	0.044	\$0.57	\$0.90	0.121		3.417	2.399
Curtable Service (CS-2)		\$255.07	\$12.24				1.523			0.044	\$0.57	\$0.90	0.121	2.702		
Curtable Service-TOU (CST-2)		\$255.07		\$12.24				2.363	1.193	0.044	\$0.57	\$0.90	0.121		3.417	2.399
High Load Factor-TOU (2,000 kW or more)		\$229.57		\$12.44		\$2.64		0.971	0.964	0.044	\$0.57	\$0.90	0.121		3.417	2.399
Seasonal Demand TOU Rider (SDTR) (2,000 kW and greater) Option A	Jun-Sep	\$229.57		\$12.72				4.776	1.193	0.044	\$0.57	\$0.90	0.121		4.558	2.465
Seasonal Demand TOU Rider (SDTR) (2,000 kW and greater) Option A	Jan-May/Oct-Dec	\$229.57	\$12.01				1.523			0.044	\$0.57	\$0.90	0.121	2.702		
Seasonal Demand TOU Rider (SDTR) (2,000 kW and greater) Option B	Jun-Sep	\$229.57		\$12.72				4.776	1.193	0.044	\$0.57	\$0.90	0.121		4.558	2.465
Seasonal Demand TOU Rider (SDTR) (2,000 kW and greater) Option B	Jan-May/Oct-Dec	\$229.57		\$12.01				3.288	1.193	0.044	\$0.57	\$0.90	0.121		3.417	2.399
Traffic Signal Service (SL-2M)		\$6.14					4.697			0.053	0.111	0.172	0.113	2.725		
General Service Large Demand (GSLD-3)		\$2,038.38	\$9.48				1.095			0.004	\$0.55	\$0.88	0.121	2.639		
General Service Large Demand-TOU (GSLDT-3)		\$2,038.38		\$9.48				1.250	1.038	0.004	\$0.55	\$0.88	0.121		3.336	2.342
Curtable Service (CS-3)		\$2,063.86	\$9.48				1.095			0.004	\$0.55	\$0.88	0.121	2.639		
Curtable Service-TOU (CST-3)		\$2,063.86		\$9.48				1.250	1.038	0.004	\$0.55	\$0.88	0.121		3.336	2.342
Street Lighting Metered (SL-1M)		\$14.35					2.898			0.766	0.042	0.019	0.035	2.582		
C/I Load Control Program, Transmission [CILC-1(T)]		\$2,258.15		\$3.25	\$11.87			0.948	0.948	0.004	\$0.60	\$0.93	0.112		3.336	2.342
C/I Load Control Program, Distribution [CILC-1(D)]		\$254.62	\$4.28	\$3.06	\$11.10			1.022	1.022	0.044	\$0.61	\$0.97	0.121		3.416	2.397
Metrorail (MET)		\$613.10	\$12.98				1.731			0.081	\$0.51	\$0.83	0.130	2.702		
Sportsfield Lighting (OS-2)		\$128.06					8.058			0.455	0.079	0.104	0.086	2.702		
Street Lighting (SL-1 and PL-1)							2.952			0.766	0.042	0.019	0.035	2.582		
Outdoor Lighting (OL-1)							3.151			0.784	0.042	0.019	0.035	2.582		
Traffic Signals (SL-2)							4.834			0.053	0.111	0.172	0.113	2.725		

¹ Rates as approved by the Florida Public Service Commission in Docket Nos. 20180001, 20180002 and 20180007.

² Storm charges as filed in a Routine Storm Charge True-Up Adjustment Request in Docket No. 20060038-EI.



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Effective March 2019

BUSINESS RATE CLASS

BUSINESS RATE CLASS		Customer Charge ¹	Contract Standby Demand Charge ¹	Demand Charge ¹ Interruptible	Demand Charge ¹ Firm	Demand Charge ¹
		\$/kW				
Standby and Supplemental (SST-1D)	RDD	\$127.95	\$3.07			\$1.51
	DDC					\$0.73
Standby and Supplemental (SST-2D)	RDC	\$127.95	\$3.07			\$1.51
	DDC					\$0.73
Standby and Supplemental (SST-3D)	RDD	\$435.01	\$3.07			\$1.51
	DDC					\$0.73
Standby and Supplemental (SST-1T)	RDD	\$1,844.70				\$1.38
	DDC					\$0.44
Interruptible Standby and Supplemental (ISST-1D)	RDD	\$435.01	\$3.07	\$0.26	\$1.51	
	DDC			\$0.13	\$0.73	
Interruptible Standby and Supplemental (ISST-1T)	RDD	\$1,844.70		\$0.30	\$1.38	
	DDC			\$0.12	\$0.44	

On-Peak Energy Charge ¹	Off-Peak Energy Charge ¹	Storm Charge ²	Conservation ¹	Capacity ¹	Environmental ¹
¢/kWh			\$/kW		¢/kWh
0.729	0.729	0.140	\$0.07	\$0.11	0.138
			\$0.03	\$0.05	
0.729	0.729	0.140	\$0.07	\$0.11	0.138
			\$0.03	\$0.05	
0.729	0.729	0.140	\$0.07	\$0.11	0.138
			\$0.03	\$0.05	
0.726	0.726	0.010	\$0.07	\$0.11	0.108
			\$0.03	\$0.05	
0.729	0.729	0.140	\$0.07	\$0.11	0.138
			\$0.03	\$0.05	
0.726	0.726	0.010	\$0.07	\$0.11	0.108
			\$0.03	\$0.05	

On-Peak Fuel Charge (Summer) ¹	Off-Peak Fuel Charge (Summer) ¹
¢/kWh	
3.445	2.418
3.442	2.416
3.417	2.399
3.336	2.342
3.416	2.397
3.336	2.342

¹ Rates as approved by the Florida Public Service Commission in Docket Nos. 20180001, 20180002 and 20180007.

² Storm charges as filed in a Routine Storm Charge True-Up Adjustment Request in Docket No. 20060038-EI.



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STREET LIGHTING	FPL Owned Units				Customer Owned	
	Fixture ¹	Maintenance ¹	Base Non-fuel Energy ¹	Total FPL Owned Units ¹	Relamping & Energy ¹	Energy ¹ Only
Sodium Vapor 6,300 lu 70 watts	\$3.99	\$1.91	\$0.86	\$6.76	\$2.78	\$0.86
Sodium Vapor 9,500 lu 100 watts	\$4.06	\$1.92	\$1.21	\$7.19	\$3.14	\$1.21
Sodium Vapor 16,000 lu 150 watts	\$4.18	\$1.95	\$1.77	\$7.90	\$3.73	\$1.77
Sodium Vapor 22,000 lu 200 watts	\$6.34	\$2.47	\$2.60	\$11.41	\$5.05	\$2.60
Sodium Vapor 50,000 lu 400 watts	\$6.40	\$2.48	\$4.96	\$13.84	\$7.42	\$4.96
Sodium Vapor 27,500 lu 250 watts	\$6.74	\$2.69	\$3.42	\$12.85	\$6.08	\$3.42
Sodium Vapor 140,000 lu 1,000 watts	\$10.15	\$4.82	\$12.13	\$27.10	\$16.99	\$12.13
Mercury Vapor 6,000 lu 140 watts	\$3.15	\$1.71	\$1.83	\$6.69	\$3.55	\$1.83
Mercury Vapor 8,600 lu 175 watts	\$3.21	\$1.71	\$2.27	\$7.19	\$3.99	\$2.27
Mercury Vapor 11,500 lu 250 watts	\$5.34	\$2.46	\$3.07	\$10.87	\$5.54	\$3.07
Mercury Vapor 21,500 lu 400 watts	\$5.31	\$2.42	\$4.72	\$12.45	\$7.15	\$4.72

Other Charges				
Wood Pole	\$5.05			
Concrete Pole/Steel Pole	\$6.90			
Fiberglass Pole	\$8.17			
Underground conductors not under paving (¢ per foot)	\$3.91			
Underground conductors under paving (¢ per foot)	9.545			

Non-Fuel Energy Charge (¢ per kWh)		2.952		
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OUTDOOR LIGHTING	FPL Owned Units				Customer Owned	
	Fixture ¹	Maintenance ¹	Base Non-fuel energy ¹	Total FPL Owned Units ¹	Relamping & Energy ¹	Energy ¹ Only ¹
Sodium Vapor 6,300 lu 70 watts	\$5.18	\$1.96	\$0.91	\$8.05	\$2.82	\$0.91
Sodium Vapor 9,500 lu 100 watts	\$5.29	\$1.96	\$1.29	\$8.54	\$3.20	\$1.29
Sodium Vapor 16,000 lu 150 watts	\$5.47	\$1.99	\$1.89	\$9.35	\$3.83	\$1.89
Sodium Vapor 22,000 lu 200 watts	\$7.96	\$2.55	\$2.77	\$13.28	\$5.26	\$2.77
Sodium Vapor 50,000 lu 400 watts	\$8.49	\$2.51	\$5.29	\$16.29	\$7.74	\$5.29
Sodium Vapor 12,000 lu 150 watts	\$5.47	\$1.99	\$1.89	\$9.35	\$4.10	\$1.89
Mercury Vapor 6,000 lu 140 watts	\$3.98	\$1.75	\$1.95	\$7.68	\$3.66	\$1.95
Mercury Vapor 8,600 lu 175 watts	\$4.00	\$1.75	\$2.43	\$8.18	\$4.14	\$2.43
Mercury Vapor 21,500 lu 400 watts	\$6.55	\$2.46	\$5.04	\$14.05	\$7.44	\$5.04

Other Charges				
Wood Pole	\$11.41			
Concrete Pole/Steel Pole	\$15.42			
Fiberglass Pole	\$18.12			
Underground conductors excluding trenching per foot	\$0.087			
Down-guy, Anchor and Protector	\$10.37			
Non-Fuel Energy Rate (¢ per kWh)		3.151		

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