



Business rates, clauses and storm factors

Effective September 2018

BUSINESS RATE CLASS

BUSINESS RATE CLASS		Customer Charge/Month ¹	Base Demand Charge ¹ per kW	On-Peak Demand Charge ¹ \$/kW	Demand Charges ¹ Firm \$/kW	Maximum Demand Charge ¹ \$/kW	Energy Charges ¹ e/kWh	On-Peak Energy Charge ¹ e/kWh	Off-Peak Energy Charge ¹ e/kWh	Storm Charge ² e/kWh	Conservation ¹ e/kWh or \$/kW	Capacity ¹ e/kWh or \$/kW	Environmental ¹ e/kWh	Fuel Charge ¹ e/kWh	On-Peak Fuel Charge ¹ e/kWh	Off-Peak Fuel Charge ¹ e/kWh
General Service Non-Demand (GS-1)		\$10.15					5.750			0.112	0.145	0.220	0.115	2.631		
General Service Non-Demand-TOU (GST-1)		\$10.15						10.618	3.636	0.112	0.145	0.220	0.115		3.076	2.447
General Service Constant Usage (GSCU-1)		\$14.21					3.568			0.052	0.111	0.153	0.085	2.631		
General Service Demand (GSD-1)		\$25.34	\$9.54				2.125			0.086	\$0.48	\$0.70	0.105	2.631		
C/I Load Control, General Service [CILC-1(G)]		\$151.77	\$4.05	\$2.66	\$10.11			1.508	1.508	0.075	\$0.63	\$0.89	0.090		3.076	2.447
General Service Demand-TOU (GSDT-1)		\$25.34		\$9.54				4.335	1.147	0.086	\$0.48	\$0.70	0.105		3.076	2.447
High Load Factor-TOU (21-499 kW)		\$25.34		\$11.25		\$2.33		1.838	1.147	0.086	\$0.48	\$0.70	0.105		3.076	2.447
Seasonal Demand TOU Rider (SDTR) (21-499 kW) Option A	Jun-Sep	\$25.34		\$10.55				8.449	1.524	0.086	\$0.48	\$0.70	0.105		3.821	2.481
Seasonal Demand TOU Rider (SDTR) (21-499 kW) Option A	Jan-May/Oct-Dec	\$25.34	\$9.12				2.125			0.086	\$0.48	\$0.70	0.105	2.631		
Seasonal Demand TOU Rider (SDTR) (21-499 kW) Option B	Jun-Sep	\$25.34		\$10.55				8.449	1.524	0.086	\$0.48	\$0.70	0.105		3.821	2.481
Seasonal Demand TOU Rider (SDTR) (21-499 kW) Option B	Jan-May/Oct-Dec	\$25.34		\$9.12				4.828	1.524	0.086	\$0.48	\$0.70	0.105		3.076	2.447
General Service Large Demand (GSLD-1)		\$75.98	\$11.66				1.679			0.080	\$0.57	\$0.84	0.101	2.630		
General Service Large Demand-TOU (GSLDT-1)		\$75.98		\$11.66				2.747	1.211	0.080	\$0.57	\$0.84	0.101		3.074	2.446
Curtable Service (CS-1)		\$101.31	\$11.66				1.679			0.080	\$0.57	\$0.84	0.101	2.630		
Curtable Service-TOU (CST-1)		\$101.31		\$11.66				2.747	1.211	0.080	\$0.57	\$0.84	0.101		3.074	2.446
High Load Factor-TOU (500 - 1,999 kW)		\$75.98		\$12.25		\$2.63		1.085	1.036	0.080	\$0.57	\$0.84	0.101		3.074	2.446
Seasonal Demand TOU Rider (SDTR) (500-1,999 kW) Option A	Jun-Sep	\$75.98		\$12.05				5.973	1.211	0.080	\$0.57	\$0.84	0.101		3.819	2.480
Seasonal Demand TOU Rider (SDTR) (500-1,999 kW) Option A	Jan-May/Oct-Dec	\$75.98	\$11.45				1.679			0.080	\$0.57	\$0.84	0.101	2.630		
Seasonal Demand TOU Rider (SDTR) (500-1,999 kW) Option B	Jun-Sep	\$75.98		\$12.05				5.973	1.211	0.080	\$0.57	\$0.84	0.101		3.819	2.480
Seasonal Demand TOU Rider (SDTR) (500-1,999 kW) Option B	Jan-May/Oct-Dec	\$75.98		\$11.45				3.575	1.211	0.080	\$0.57	\$0.84	0.101		3.074	2.446
LED Lighting Pilot (LT-1)							2.929			0.772	0.042	0.018	0.027	2.548		
General Service Large Demand (GSLD-2)		\$227.76	\$12.14				1.511			0.043	\$0.56	\$0.78	0.089	2.616		
General Service Large Demand-TOU (GSLDT-2)		\$227.76		\$12.14				2.344	1.184	0.043	\$0.56	\$0.78	0.089		3.060	2.434
Curtable Service (CS-2)		\$253.06	\$12.14				1.511			0.043	\$0.56	\$0.78	0.089	2.616		
Curtable Service-TOU (CST-2)		\$253.06		\$12.14				2.344	1.184	0.043	\$0.56	\$0.78	0.089		3.060	2.434
High Load Factor-TOU (2,000 kW or more)		\$227.76		\$12.34		\$2.62		0.963	0.956	0.043	\$0.56	\$0.78	0.089		3.060	2.434
Seasonal Demand TOU Rider (SDTR) (2,000 kW and greater) Option A	Jun-Sep	\$227.76		\$12.62				4.738	1.184	0.043	\$0.56	\$0.78	0.089		3.800	2.468
Seasonal Demand TOU Rider (SDTR) (2,000 kW and greater) Option A	Jan-May/Oct-Dec	\$227.76	\$11.92				1.511			0.043	\$0.56	\$0.78	0.089	2.616		
Seasonal Demand TOU Rider (SDTR) (2,000 kW and greater) Option B	Jun-Sep	\$227.76		\$12.62				4.738	1.184	0.043	\$0.56	\$0.78	0.089		3.800	2.468
Seasonal Demand TOU Rider (SDTR) (2,000 kW and greater) Option B	Jan-May/Oct-Dec	\$227.76		\$11.92				3.262	1.184	0.043	\$0.56	\$0.78	0.089		3.060	2.434
Traffic Signal Service (SL-2M)		\$6.09					4.660			0.052	0.111	0.153	0.085	2.631		
General Service Large Demand (GSLD-3)		\$2,022.30	\$9.41				1.086			0.003	\$0.57	\$0.79	0.090	2.564		
General Service Large Demand-TOU (GSLDT-3)		\$2,022.30		\$9.41				1.240	1.030	0.003	\$0.57	\$0.79	0.090		2.998	2.385
Curtable Service (CS-3)		\$2,047.58	\$9.41				1.086			0.003	\$0.57	\$0.79	0.090	2.564		
Curtable Service-TOU (CST-3)		\$2,047.58		\$9.41				1.240	1.030	0.003	\$0.57	\$0.79	0.090		2.998	2.385
Street Lighting Metered (SL-1M)		\$14.24					2.875			0.772	0.042	0.018	0.027	2.548		
C/I Load Control Program, Transmission [CILC-1(T)]		\$2,240.34		\$3.22	\$11.78			0.941	0.941	0.003	\$0.61	\$0.86	0.085		2.998	2.385
C/I Load Control Program, Distribution [CILC-1(D)]		\$252.61	\$4.25	\$3.04	\$11.01			1.014	1.014	0.043	\$0.63	\$0.89	0.090		3.058	2.433
Metrorail (MET)		\$608.26	\$12.88				1.717			0.084	\$0.60	\$0.88	0.099	2.616		
Sportsfield Lighting (OS-2)		\$127.05					7.994			0.462	0.082	0.098	0.067	2.616		
Street Lighting (SL-1 and PL-1)							2.929			0.772	0.042	0.018	0.027	2.548		
Outdoor Lighting (OL-1)							3.126			0.788	0.042	0.018	0.027	2.548		
Traffic Signals (SL-2)							4.796			0.052	0.111	0.153	0.085	2.631		

¹ Rates as approved by the Florida Public Service Commission in Docket Nos. 160021, 170001, 170002 and 170007.

² Storm charges as filed in a Routine Storm Charge True-Up Adjustment Request in Docket No. 060038-El.



Business rates, clauses and storm factors

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BUSINESS RATE CLASS

BUSINESS RATE CLASS		Customer Charge ¹	Contract Standby Demand Charge ¹	Demand Charge ¹ Interruptible	Demand Charge ¹ Firm	Demand Charge ¹
		\$/kW				
Standby and Supplemental (SST-1D)	RDD	\$126.94	\$3.05			\$1.50
	DDC					\$0.72
Standby and Supplemental (SST-2D)	RDC	\$126.94	\$3.05			\$1.50
	DDC					\$0.72
Standby and Supplemental (SST-3D)	RDD	\$431.58	\$3.05			\$1.50
	DDC					\$0.72
Standby and Supplemental (SST-1T)	RDD	\$1,830.15				\$1.37
	DDC					\$0.44
Interruptible Standby and Supplemental (ISST-1D)	RDD	\$431.58	\$3.05	\$0.26	\$1.50	
	DDC			\$0.13	\$0.72	
Interruptible Standby and Supplemental (ISST-1T)	RDD	\$1,830.15		\$0.30	\$1.37	
	DDC			\$0.12	\$0.44	

On-Peak Energy Charge ¹	Off-Peak Energy Charge ¹	Storm Charge ²	Conservation ¹	Capacity ¹	Environmental ¹
¢/kWh			\$/kW		¢/kWh
0.723	0.723	0.142	\$0.07	\$0.11	0.098
			\$0.03	\$0.05	
0.723	0.723	0.142	\$0.07	\$0.11	0.098
			\$0.03	\$0.05	
0.723	0.723	0.142	\$0.07	\$0.11	0.098
			\$0.03	\$0.05	
0.720	0.720	0.008	\$0.07	\$0.10	0.080
			\$0.03	\$0.05	
0.723	0.723	0.142	\$0.07	\$0.11	0.098
			\$0.03	\$0.05	
0.720	0.720	0.008	\$0.07	\$0.10	0.080
			\$0.03	\$0.05	

On-Peak Fuel Charge (Summer) ¹	Off-Peak Fuel Charge (Summer) ¹
¢/kWh	
3.076	2.447
3.074	2.446
3.060	2.434
2.998	2.385
3.058	2.433
2.998	2.385

¹ Rates as approved by the Florida Public Service Commission in Docket Nos. 160021, 170001, 170002 and 170007.

² Storm charges as filed in a Routine Storm Charge True-Up Adjustment Request in Docket No. 060038-EI.

³ The PSC has approved an Interim Storm Restoration charge as filed in Docket No. 160251-EI.



Business rates, clauses and storm factors

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STREET LIGHTING	FPL Owned Units				Customer Owned	
	Fixture ¹	Maintenance ¹	Base Non-fuel Energy ¹	Total FPL Owned Units ¹	Relamping & Energy ¹	Energy ¹ Only
Sodium Vapor 6,300 lu 70 watts	\$3.96	\$1.89	\$0.85	\$6.70	\$2.75	\$0.85
Sodium Vapor 9,500 lu 100 watts	\$4.03	\$1.90	\$1.20	\$7.13	\$3.11	\$1.20
Sodium Vapor 16,000 lu 150 watts	\$4.15	\$1.93	\$1.76	\$7.84	\$3.70	\$1.76
Sodium Vapor 22,000 lu 200 watts	\$6.29	\$2.45	\$2.58	\$11.32	\$5.01	\$2.58
Sodium Vapor 50,000 lu 400 watts	\$6.35	\$2.46	\$4.92	\$13.73	\$7.36	\$4.92
Sodium Vapor 27,500 lu 250 watts	\$6.69	\$2.67	\$3.40	\$12.76	\$6.04	\$3.40
Sodium Vapor 140,000 lu 1,000 watts	\$10.07	\$4.78	\$12.04	\$26.89	\$16.86	\$12.04
Mercury Vapor 6,000 lu 140 watts	\$3.13	\$1.70	\$1.82	\$6.65	\$3.53	\$1.82
Mercury Vapor 8,600 lu 175 watts	\$3.18	\$1.70	\$2.26	\$7.14	\$3.97	\$2.26
Mercury Vapor 11,500 lu 250 watts	\$5.30	\$2.44	\$3.05	\$10.79	\$5.50	\$3.05
Mercury Vapor 21,500 lu 400 watts	\$5.27	\$2.40	\$4.69	\$12.36	\$7.10	\$4.69

Other Charges				
Wood Pole	\$5.01			
Concrete Pole/Steel Pole	\$6.85			
Fiberglass Pole	\$8.11			
Underground conductors not under paving (¢ per foot)	3.876			
Underground conductors under paving (¢ per foot)	9.47			

Non-Fuel Energy Charge (¢ per kWh)		2.929		
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OUTDOOR LIGHTING	FPL Owned Units				Customer Owned	
	Fixture ¹	Maintenance ¹	Base Non-fuel energy ¹	Total FPL Owned Units ¹	Relamping & Energy ¹	Energy ¹ Only ¹
Sodium Vapor 6,300 lu 70 watts	\$5.14	\$1.94	\$0.91	\$7.99	\$2.80	\$0.91
Sodium Vapor 9,500 lu 100 watts	\$5.25	\$1.94	\$1.28	\$8.47	\$3.17	\$1.28
Sodium Vapor 16,000 lu 150 watts	\$5.43	\$1.97	\$1.88	\$9.28	\$3.80	\$1.88
Sodium Vapor 22,000 lu 200 watts	\$7.90	\$2.53	\$2.75	\$13.18	\$5.22	\$2.75
Sodium Vapor 50,000 lu 400 watts	\$8.42	\$2.49	\$5.25	\$16.16	\$7.68	\$5.25
Sodium Vapor 12,000 lu 150 watts	\$5.43	\$1.97	\$1.88	\$9.28	\$4.07	\$1.88
Mercury Vapor 6,000 lu 140 watts	\$3.95	\$1.74	\$1.94	\$7.63	\$3.64	\$1.94
Mercury Vapor 8,600 lu 175 watts	\$3.97	\$1.74	\$2.41	\$8.12	\$4.11	\$2.41
Mercury Vapor 21,500 lu 400 watts	\$6.50	\$2.44	\$5.00	\$13.94	\$7.38	\$5.00

Other Charges				
Wood Pole	\$11.32			
Concrete Pole/Steel Pole	\$15.30			
Fiberglass Pole	\$17.98			
Underground conductors excluding trenching per foot	\$0.0860			
Down-guy, Anchor and Protector	\$10.29			
Non-Fuel Energy Rate (¢ per kWh)		3.126		

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